

Freedhoff, Michal

From: Miller, Brian W [Brian.Miller3@bp.com]

Sent: Friday, May 28, 2010 9:47 PM

Cc: Calvert, Chad

Subject: BP Gulf of Mexico Update: May 28th

Gulf of Mexico Oil Spill Response Update

05/28/2010 – 9:00pm EDT

5/27/10 totals

BP is working as part of the Unified Command to accomplish three main objectives in the Gulf of Mexico:

1. On the sea floor to stop the flow of oil through various strategies;
2. On the surface to minimize impacts of the spill; and
3. Onshore to protect the shoreline and inform the public.

Highlights

☐ Top kill procedure continues.

- Shoreline protection efforts redoubled.
- Subsea dispersant use continues.
- No reports of oil onshore in Mississippi, Alabama, and Florida.

Offshore – Sea Floor

BP's priority is to reduce and stop the flow of oil subsea and minimize environmental impacts through multiple strategies:

1. **Riser Insertion Tube** – riser insertion tool remains staged on the sea floor and is not currently in use. To date, the tool has collected approximately 22,000 barrels of oil.
2. **Dispersant injection on the sea floor** – approximately 14,000 gallons of dispersant was used subsea today. EPA is allowing subsea application of the currently-used dispersant to continue.

3. “Top Kill” Activities

- Operations continue and are expected to continue for the next 24-48 hours.
- The “top kill” system includes bypass lines, a manifold, and valves through which heavy fluids are being delivered into the BOP. An animated description of the procedure can be found on the Deepwater Horizon Unified Command website at:
<http://www.deepwaterhorizonresponse.com/go/site/2931/>
- Plans and equipment are in place to combine the top kill process with the injection under pressure of bridging material into the BOP to prevent or limit upward flow through the BOP. This procedure has never been performed in 5,000 feet of water.

4. Drilling relief wells

- The first relief well (work being performed by the *Development Driller III*) is at approximately 10,100 feet below sea level. This well was "spudded" on May 2. The liner is cemented and preparing to resume drilling.
- The second relief well (work being performed by *Development Driller II*) is at approximately 8,650 feet below sea level. Drilling began on May 16.
- Both wells are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below seal level. It is estimated the total drilling process for each well will take at least 90 days

5. Containment Recovery System

- A Lower Marine Riser Package (LMRP) cap has been fabricated and shipped to the location. This cap is designed to fit directly over the top of the blowout preventer once the broken riser pipe is removed. If needed, the cap will be attached to a riser pipe to convey oil and gas from the well directly to the *Enterprise* drill ship on the surface.

Offshore – Surface Spill Response

Cleanup Vessels – approximately 1,400 response vessels are now deployed (tugs, barges and recovery boats). 93 are skimmers.

Skimming Operations – 7,200 barrels of oily-water mix collected yesterday. Total to date = 280,949 barrels.

Surface Dispersant – Limited surface dispersant was applied yesterday. Over 400,000 gallons of dispersant remain available.

In-Situ Burning – The Unified Command conducted an additional 13 in-situ burns on Thursday. In-situ burning occurs on the surface using special fire-boom that collects surface hydrocarbons which are then burned.

Onshore - Shoreline Protection and Community Outreach

Shoreline Protection – both Coast Guard and BP are redoubling efforts with additional senior operations managers coming into field locations to improve responsiveness and speed cleanup operations. The response organization has been restructured into three main branches - east, west and offshore. Additional forward operating bases and staging areas are being established in western Louisiana.

Shoreline Protection - Boom Report – over 1,800,000 feet of containment boom has been deployed (with an additional 200,000 feet staged). Over 1,500,000 feet of sorbent boom has been deployed (with an additional 1,000,000 feet staged)

Claims - BP has 24 claims offices (across LA., MS., AL., FL.) open to help claimants through the process. **Over 27,500 claims totalling over \$37 million have been paid (\$17 million in Louisiana).** 15,000 claims are waiting on documentation from claimants. Most claims are for loss of income or wages in commercial fishing, shrimping and oyster harvest, and associated facilities. Note: No person asserting a claim or receiving payment for interim benefits will be asked or required to sign a release or waive any rights to assert additional claims, to file an individual legal action, or to participate in other legal actions associated with the Deepwater Horizon incident. The contact number for claims is (800) 440-0858. In person claims can be filed at office locations listed below. Claims can also be filed online at: <http://www.bp.com/iframe.do?categoryId=9033722&contentId=7062138>

State specific websites established - BP today announced four informational web sites designed to offer state-

specific (LA., MS., AL., FL) oil spill information to residents of communities affected by the Deepwater Horizon oil spill. Residents are encouraged to visit these sites frequently and sign up for the mailing list to receive the most current information about the spill response. These sites are dedicated to providing information about activities and events most important to residents of each state.

Alabama: www.alabamagulfresponse.com

Florida: www.floridagulfresponse.com

Louisiana: www.louisianagulfresponse.com

Mississippi: www.mississippigulfresponse.com

Independent Claims Mediator established - BP is appointing an Independent Mediator so that we have as fair a process as possible for everyone in the Gulf region. BP has always said will pay legitimate claims for loss and damage caused by the spill, and we're committed to paying claims promptly. In those cases in which a claimant and BP cannot agree on resolution of a claim, the mediator is a way for them to get an independent review.

\$500 Million for 10-year Research Program to Study Spill Impacts – BP is contributing \$500 million over 10 years to fund an open research program studying the impact of the Deepwater Horizon incident, and its associated response, on the marine and shoreline environment of the Gulf of Mexico.

BP Provides \$70 million in Tourism Grants to States – BP has made \$70 million available to Louisiana, Mississippi, Alabama and Florida to promote tourism.

\$25 Million Block Grants to 4 States – On May 4, BP announced it would provide Louisiana, Florida, Mississippi and Alabama \$25 million each to accelerate implementation of the States' Area Contingency Plans.

"Vessels of Opportunity" Program – Over 5,000 contracts have been signed and nearly 1,000 vessels are currently active. Community Outreach Centers are working with the contractors to ensure they have the appropriate training.

Volunteers and Training – 15,000 volunteers are registered. BP has opened 22 Community Outreach Centers across the Gulf where people can go for more information, to find out about the spill, and to connect with volunteer opportunities. Volunteers are being trained in five different modules that range from safety for beach clean-up, to wildlife monitoring, handling of hazardous materials and vessel operation for laying boom. Information about training can be found on the incident website at www.deepwaterhorizonresponse.com under "volunteers."

Wildlife Activities – Wildlife rehabilitation sites are located in Venice, LA and Mobile, AL.

Summary of Regional Operations and Outreach

Louisiana Sites: Robert – Unified Area Command
 Houma – Incident Command Post
 Pointe A La Hache – Community Outreach Center
 Venice – Community Outreach Center, Staging Area
 Grand Isle – Staging Area
 Port Fourchon – Staging Area
 Cocodrie – Staging Area
 Shell Beach – Staging Area
 Slidell – Staging Area
 St. Mary – Staging Area
 Amelia – Staging Area
 Belle Chasse – **Claims Office**

2766 Belle Chasse Hwy

7/28/2010

DATE: May 28, 2010 19:17:12 CST

The Ongoing Administration-Wide Response to the Deepwater Horizon BP Oil Spill

Key contact numbers

**Deepwater Horizon Incident
Joint Information Center**

- Report oiled shoreline or request volunteer information: (866) 448-5816
- Submit alternative response technology, services or products: (281) 366-5511
- Submit your vessel for the Vessel of Opportunity Program: (281) 366-5511
- Submit a claim for damages: (800) 440-0858
- Report oiled wildlife: (866) 557-1401

**Phone: (985) 902-5231
(985) 902-5240**

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED May 28, 2010 7 PM

**** For a full timeline of the Administration-wide response, visit the White House Blog.***

PAST 24 HOURS

The President Makes Second Trip to the Gulf Coast to View Response Firsthand

President Obama traveled to the Gulf Coast to get another first-hand look at the progress of the response efforts and to be briefed by those on the ground. The President spoke to the frustration felt by those in the local community and across America and discussed extensively what he saw touring the tragedy this morning. The President also commended those in the area who have "rolled up their sleeves" to help with the clean up, saying that "we're in this together."

The President announced that he has directed Secretary Napolitano and Admiral Allen to triple the manpower in the places where oil has hit the shore or is within 24 hours of impact in order to further intensify what's already an historic response effort, contain and remove oil more quickly, and help minimize the time that any oil comes into contact with our coastline.

The President also stressed that everyone in Louisiana and across this region is working night and day to end this crisis. He said the federal government is considering every idea out there, especially from the folks who know these communities the best—and emphasized to all Gulf Coast leaders he met with that if something is not going right, if there is an idea, a suggestion, or a logjam that needs to be dealt with, that there is no one who can't get in touch with himself directly.

At the briefing in Grand Isle, La., the President was joined by National Incident Commander Thad Allen, Louisiana Governor Bobby Jindal, Alabama Governor Bob Riley, Florida Governor Charlie Crist, U.S. Senators Mary Landrieu and David Vitter, Congressman Charlie Melancon, Jefferson Parish President Billy Nungesser and LaFourche Parish President Charlotte Randolph.

In total, senior administration officials have visited the region 26 times since BP's oil rig exploded on April 20—including trips by the President, Interior Secretary Salazar, EPA Administrator Jackson, Admiral Allen, Homeland Security Secretary Janet Napolitano, Energy Secretary Steven Chu, Commerce Secretary Gary Locke, Chairman of the Joint Chiefs of Staff Admiral Mike Mullen, NOAA Administrator Jane Lubchenco and SBA Administrator Karen Mills.

Energy Secretary Chu Oversees "Top Kill" Procedure at BP Command Center

At the request of President Obama, Secretary Chu has been at BP's Command Center in Houston monitoring the ongoing "top kill" attempt—analyzing the data in real time and helping to develop strategies to give it the best chances of success. In the days leading up to the "top kill" attempt, Secretary Chu and his team of National Laboratory scientists provided expert advice and technical support to test the assumptions behind BP's work and to offer analytical rigor.

NOAA Ships Study Subsurface Plume and Currents

The NOAA Ship *Gordon Gunter* is currently conducting sampling in the Gulf, and will expand its mission to use its sophisticated sonar equipment and other scientific instruments to help define the subsurface plume near the BP Deepwater Horizon oil spill site—a collaborative project among NOAA, academia and the private sector.

If potential plumes are identified, the 224-ft. *Gunter* will deploy a unique autonomous underwater vehicle to take water samples at various depths to allow precise characterization of any oil, dispersants, or other substances in the plume. Also aboard is a graduated net used for sampling fish larvae at different depths.

Another NOAA Ship, the *Thomas Jefferson*, arrived this morning in New Orleans following a five-day mission to gather data on surface and deep currents that are distributing the oil. On June 1, the 204-foot survey vessel will set sail again to conduct sonar surveys, measure water chemistry, and take water samples.

SBA Approves More Than \$1 million in Economic Injury Assistance Loans for Louisiana

SBA has approved 27 economic injury assistance loans to date, totaling \$1,008,000, for small businesses in Louisiana impacted by the BP oil spill. Additionally, the agency has granted deferments on 158 existing SBA disaster loans in the Gulf Coast region.

Fishing Closures Expanded in the Gulf of Mexico

As a precautionary measure to ensure that seafood from the Gulf will remain safe for consumers, NOAA has expanded the closed fishing area to an area that now represents 60,683 square miles—approximately 25 percent of Gulf of Mexico federal waters—leaving approximately 75 percent still available for fishing. Closing fishing in these areas is. Details can be found at <http://sero.nmfs.noaa.gov/>.

NOAA continues to work closely with the Food and Drug Administration and the states to ensure seafood safety. According to NOAA, there are approximately 5.7 million recreational fishermen in the Gulf of Mexico region who took 25 million fishing trips in 2008. Commercial fishermen in the Gulf harvested more than one billion pounds of fish and shellfish in 2008. Fishermen who wish to contact BP about a claim should call 800-440-0858.

Property Damage Claims Processed

The administration will continue to hold the responsible parties accountable for repairing the damage and repaying Americans who've suffered a financial loss. To date, BP reports that 28,233 claims have been opened, from which \$37.4 million has been disbursed. There are 440 claims adjusters on the ground. To file a claim with BP, visit www.bp.com/claims or call BP's helpline at (800) 440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution, can call the Coast Guard at (800) 280-7118.

Successful Controlled Burn

Favorable weather conditions allowed responders to conduct a successful controlled burn operation. As part of a coordinated response that combines tactics deployed above water, below water, offshore, and close to coastal areas, controlled burns efficiently remove oil from the open water in an effort to protect shoreline and wildlife.

By the Numbers to Date:

- Personnel were quickly deployed and approximately 20,000 are currently responding to protect the shoreline and wildlife.
- Approximately 1,400 vessels are responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 1.9 million feet of containment boom and 1.5 million feet of sorbent boom have been deployed to contain the spill—and approximately 250,000 feet of containment boom and 950,000 feet of sorbent boom are available.
- Approximately 11.8 million gallons of an oil-water mix have been recovered.
- Approximately 870,000 gallons of total dispersant have been deployed—700,000 on the surface and 170,000 subsea. More than 400,000 gallons are available.
- 17 staging areas are in place and ready to protect sensitive shorelines, including: Dauphin Island, Ala., Orange Beach, Ala., Theodore, Ala., Panama City, Fla., Pensacola, Fla., Port St. Joe, Fla., St. Marks, Fla., Amelia, La., Cocodrie, La., Grand Isle, La., Shell Beach, La., Slidell, La., St. Mary, La., Venice, La., Biloxi, Miss., Pascagoula, Miss., and Pass Christian, Miss.

Resources:

- For information about the response effort, visit www.deepwaterhorizonresponse.com.
- For specific information about the federal-wide response, visit <http://www.whitehouse.gov/deepwater-bp-oil-spill>.
- To contact the Deepwater Horizon Joint Information Center, call (985) 902-5231.
- To volunteer, or to report oiled shoreline, call (866) 448-5816. Volunteer opportunities can also be found here.
- To submit your vessel as a vessel of opportunity skimming system, or to submit alternative response technology, services, or products, call 281-366-5511.
- To report oiled wildlife, call (866) 557-1401. Messages will be checked hourly.

- For information about validated environmental air and water sampling results, visit www.epa.gov/bpspill.
- For National Park Service updates about potential park closures, resources at risk, and NPS actions to protect vital park space and wildlife, visit <http://www.nps.gov/aboutus/oil-spill-response.htm>.
- For Fish and Wildlife Service updates about response along the Gulf Coast and the status of national wildlife refuges, visit <http://www.fws.gov/home/dhoilspill/>.
- For daily updates on fishing closures, visit <http://sero.nmfs.noaa.gov>.
- For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.
- To file a claim with BP, visit www.bp.com/claims or call BP's helpline at (800) 440-0858. A BP fact sheet with additional information is available [here](#). Those who have already pursued the BP claims process and are not satisfied with BP's resolution, can call the Coast Guard at (800) 280-7118. More information about what types of damages are eligible for compensation under the Oil Pollution Act as well as guidance on procedures to seek that compensation can be found [here](#).
- For information about the response effort, visit www.deepwaterhorizonresponse.com.

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Freedhoff, Michal

From: Deepwater Horizon Response External Affairs [donotreply@deepwaterhorizonresponse.com]
Sent: Saturday, May 29, 2010 10:04 PM
To: Freedhoff, Michal
Subject: The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

DATE: May 29, 2010 21:00:34 CST

The Ongoing Administration-Wide Response to the Deepwater

Key contact numbers

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The Ongoing Administration-Wide Response to the Deepwater E

Prepared by the Joint Information Center

UPDATED May 29, 2010 7 PM

** For a full timeline of the Administration-wide response, visit the White House Blog.*

PAST 24 HOURS

BP Halts "Top Kill" Attempt; Lays Out Next Steps

BP announced that it will cease its unsuccessful attempt to use the "top kill" technique to cap the well—consultation with federal government scientists and engineers, including Energy Secretary Steven Chu, and attempt to lower a device over the area that will allow them to try and capture a substantial amount of the flow of oil.

The President issued the following statement: Today, I've spoken with National Incident Commander / Secretary Steven Chu, Interior Secretary Ken Salazar, EPA Administrator Lisa Jackson, and senior White House officials regarding the ongoing efforts to stop the BP oil spill. From the beginning, our concern has been the flow of oil—the drilling of relief wells—would take several months to complete. So engineers and experts are working to stop the leak now. They had hoped that the top kill approach attempted this week would halt the flow of oil at the seafloor. But while we initially received optimistic reports about the procedure, it is now clear that it has not worked. I have today directed BP to launch a new procedure whereby the riser pipe will be cut and a containment structure will be installed.

This approach is not without risk and has never been attempted before at this depth. That is why it was so difficult. It will be difficult and will take several days. It is also important to note that while we hope to succeed, we were also mindful that there was a significant chance it would not. And we will continue working to stop this leak until the completion of the two relief wells currently being drilled.

As I said yesterday, every day that this leak continues is an assault on the people of the Gulf Coast region and the bounty that belongs to all of us. It is as enraging as it is heartbreaking, and we will not relent until this leak is stopped, the shores are cleaned up, and until the people unjustly victimized by this manmade disaster are made whole.

The President Dispatches Top Officials to Return to the Gulf Region

At the direction of the President, Department of the Interior Secretary Ken Salazar, Environmental Protection Agency Administrator Jane Lubchenco and NOAA Administrator Jane Lubchenco will return to the Gulf region next week as they continue the response efforts.

oil spill.

These officials' actions on scene will be coordinated by National Incident Commander Admiral Thad Allen, who is leading the administration-wide response and directing all interagency activities.

Administrator Jackson will make her fourth trip to the Gulf Coast to inspect coastline protection and cleanup activities and meet with community members to discuss ongoing efforts to mitigate the oil's impacts on public health and the environment. A native of the Gulf region, Administrator Jackson will spend a total of six days on the ground, visiting Louisiana, Mississippi and Alabama to review plans for cleanup of oil-impacted wetlands and marshes, analyze scientific monitoring of dispersant use, and ensure that recovery and cleanup plans are proceeding quickly.

Secretary Salazar will make his eighth trip to the area to meet with top BP officials, federal personnel and government scientists in Houston to get a firsthand account of the on-scene direction and oversight of BP's efforts to cap the leaking well. He will also participate in discussions with state, local and business leaders to discuss the ways the administration is supporting their communities during this catastrophe.

Administrator Lubchenco will make her third visit to the affected area to meet with top government and independent scientists and engineers who are working with BP and coordinating efforts across the federal government to ensure the best science is used to assess and mitigate the BP oil spill's impacts to the environment.

Visits by Senior Officials to the Affected Region Total 28

In total, senior administration officials have visited the region 28 times since BP's oil rig exploded on April 20—including trips by the President, National Incident Commander Admiral Thad Allen, Interior Secretary Salazar, EPA Administrator Jackson, Homeland Security Secretary Janet Napolitano, Energy Secretary Steven Chu, Commerce Secretary Gary Locke, Chairman of the Joint Chiefs of Staff Admiral Mike Mullen, NOAA Administrator Lubchenco and SBA Administrator Karen Mills.

Progress Continues in Drilling Relief Wells

The *Development Driller III* and *Development Driller II* continue to drill the first and second relief wells, respectively.

By the Numbers to Date:

- Personnel were quickly deployed and more than 20,000 are currently responding to protect the shoreline and wildlife.
- More than 1,400 vessels are responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 1.9 million feet of containment boom and 1.8 million feet of sorbent boom have been deployed to contain the spill—and approximately 390,000 feet of containment boom and 1.27 million feet of sorbent boom are available.
- Approximately 12.1 million gallons of an oil-water mix have been recovered.
- Approximately 910,000 gallons of total dispersant have been deployed—720,000 on the surface and 180,000 subsea. More than 450,000 gallons are available.
- 17 staging areas are in place and ready to protect sensitive shorelines, including: Dauphin Island, Ala., Orange Beach, Ala., Theodore, Ala., Panama City, Fla., Pensacola, Fla., Port St. Joe, Fla., St. Marks, Fla., Amelia, La., Cocodrie, La., Grand Isle, La., Shell Beach, La., Slidell, La., St. Mary, La., Venice, La., Biloxi, Miss., Pascagoula, Miss., and Pass Christian, Miss.

Resources:

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Freedhoff, Michal

From: Deepwater Horizon Response External Affairs [donotreply@deepwaterhorizonresponse.com]
Sent: Sunday, May 30, 2010 5:24 PM
To: Freedhoff, Michal
Subject: The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

DATE: May 30, 2010 16:11:26 CST

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Key contact numbers

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The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED May 30, 2010 5 PM EDT

** For a full timeline of the Administration-wide response, visit the White House Blog.*

PAST 24 HOURS

Government Scientists Estimate that BP's Pending Riser Cut Could Result in a Temporary Oil Flow Increase

In order to ensure the American public receive the most accurate information, Assistant to the President Carol Browner provided an estimate, calculated by government scientists, that BP's tactic involving cutting the riser could result in a temporary increase in oil flow by as much as 20 percent until the containment device is applied over the leak. The administration will evaluate a potential temporary increase as a result of this tactic and will provide any additional assessments as they become available.

Secretary Salazar Makes His Eighth Trip to the Gulf Region

At the direction of the President, Department of the Interior Secretary Ken Salazar made his eighth trip to the Gulf of Mexico, aggressively responding to the BP oil spill. His actions on scene are being coordinated by National Incident Management System (NIMS) and are being coordinated by National Incident Management System (NIMS) is leading the administration-wide response and directing all interagency activities.

Secretary Salazar met with top BP officials, federal personnel and government scientists in Houston to discuss the current status of the spill and the administration's response. Secretary Salazar will continue to provide direction and oversight of BP's efforts to cap the leaking well.

Oil Impact Surveillance, Recovery and Rescue Teams Patrol Affected Area

28 boat surveillance and recovery teams have been deployed in the areas most impacted by the leak. The teams are patrolling wetlands, beaches and shoreline areas for wildlife and to ensure that cleanup crews are not impacting wildlife. Four wildlife rescue and survey flights were conducted.

Progress Continues in Drilling Relief Wells

The *Development Driller III* and *Development Driller II* continue to drill the first relief well to a depth of 8,500 feet, respectively.

By the Numbers to Date:

- More than 20,000 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 1,400 vessels are responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 1.9 million feet of containment boom and 1.85 million feet of sorbent boom have been deployed to contain the spill—and approximately 500,000 feet of containment boom and 1.5 million feet of sorbent boom are available.
- Approximately 13.1 million gallons of an oil-water mix have been recovered.
- Approximately 920,000 gallons of total dispersant have been deployed—720,000 on the surface and 200,000 subsea. More than 430,000 gallons are available.
- 17 staging areas are in place and ready to protect sensitive shorelines, including Dauphin Island, Ala., Orange Beach, Ala., Theodore, Ala., Panama City, Fla., Pensacola, Fla., Port St. Joe, Fla., St. Marks, Fla., Amelia, La., Cocodrie, La., Grand Isle, La., Shell Beach, La., Slidell, La., St. Mary, La., Venice, La., Biloxi, Miss., Pascagoula, Miss., and Pass Christian, Miss.

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- For Fish and Wildlife Service updates about response along the Gulf Coast and the status of national wildlife refuges, visit <http://www.fws.gov/home/dhoilspill/>.
- For daily updates on fishing closures, visit <http://sero.nmfs.noaa.gov>.
- For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.
- To file a claim with BP, visit www.bp.com/claims or call BP's helpline at (800) 440-0858. A BP fact sheet with additional information is available here. Those who have already pursued the BP claims process and are not satisfied with BP's resolution, can call the Coast Guard at (800) 280-7118. More information about what types of damages are eligible for compensation under the Oil Pollution Act as well as guidance on procedures to seek that compensation can be found here.

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May 30, 2010

Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

In compliance with the May 26, 2010 Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has now eliminated the surface application of dispersants except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

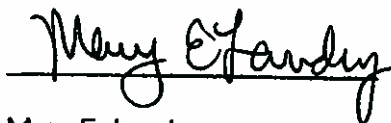
On May 27, 2010, BP conducted a surface dispersant test in the amount of 229 gallons; however, no subsequent deployment of dispersant was made following that successful test. On May 28, 2010, BP deployed surface dispersant in the amount of 6,400 gallons as required for health and safety purposes due to confirmed VOC emissions at the source control site.

Since these two limited excursions, BP has fully complied with the Directive which we agree requires advance approval by the Federal On-Scene Coordinator for surface application of dispersants. Since the above referenced deployments, BP has taken affirmative steps to ensure full future compliance with the Directive, including the issuance of clear procedures to relevant operations staff. In light of the otherwise supportive nature of the applicable circumstances, we request your retroactive authorization for the referenced deployments.

Sincerely,


Douglas J. Suttles

Exemption approved subject to the above:



Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 5/30/2010

VIA EMAIL AND CERTIFIED MAIL

May 28, 2010


Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

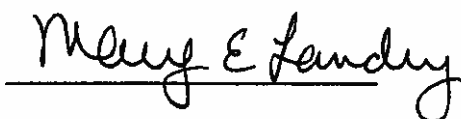
In compliance with the May 26, 2010 Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

BP has located a large (2x0.5 miles) dispersible oil slick approximately 90 miles Southeast of Houma, Louisiana with suitable weather for dispersant operations, i.e. visibility > 4 sm, ceiling > 1500 ft and winds less than 35 knots. BP anticipates that, due to the location and size of the oil slick the use of mechanical recovery and ISB will provide insufficient means due to the travel distance to the site and the operational time needed to remove this spill volume, on May 28, 2010. Accordingly, in accordance with the Directive, BP respectfully requests an exemption to apply EC9500A in volumes not to exceed 15,000 gallons for a period not to exceed 12 hours.

Sincerely,


Douglas J. Suttles

Exemption approved subject to the above:



Date: 5/28/2010

Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

VIA EMAIL AND CERTIFIED MAIL

May 29, 2010

Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

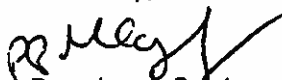
In compliance with the May 26, 2010 Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

BP has visual reports from 28 May of dispersible oil approximately 20-30 miles west of the source site and the NOAA Surface Oil Forecast for 29 May shows combined areas of heavy and medium oil covering a 30 x 5 nm area as shown on the attached chart. Weather forecasts indicate winds of 8 knots, visibility of greater than 5 nm, ceiling unlimited and waves of 1.5 feet suitable for dispersant operations.

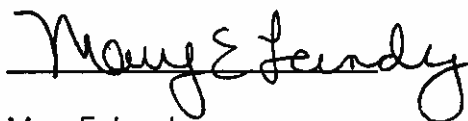
BP anticipates that, due to the location and size of the oil slick the use of mechanical recovery and ISB will not provide sufficient means to recover or remove the oil in the target area due to the extent of the slick (150 sq mi area) and the speed of advance of 1-2 knots for skimming and ISB vessels to remove the spill volume on May 29, 2010. Prior to spray operations spotter aircraft will identify target streamers and slicks and will direct aircraft to the heaviest portions of the slick.

Accordingly, in accordance with the Directive, BP respectfully requests an exemption to apply EC9500A in volumes not to exceed 19,000 gallons for a period not to exceed 12 hours.

Sincerely,


Douglas J. Suttles

Exemption approved subject to the above:



Date: 5/29/2010

Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

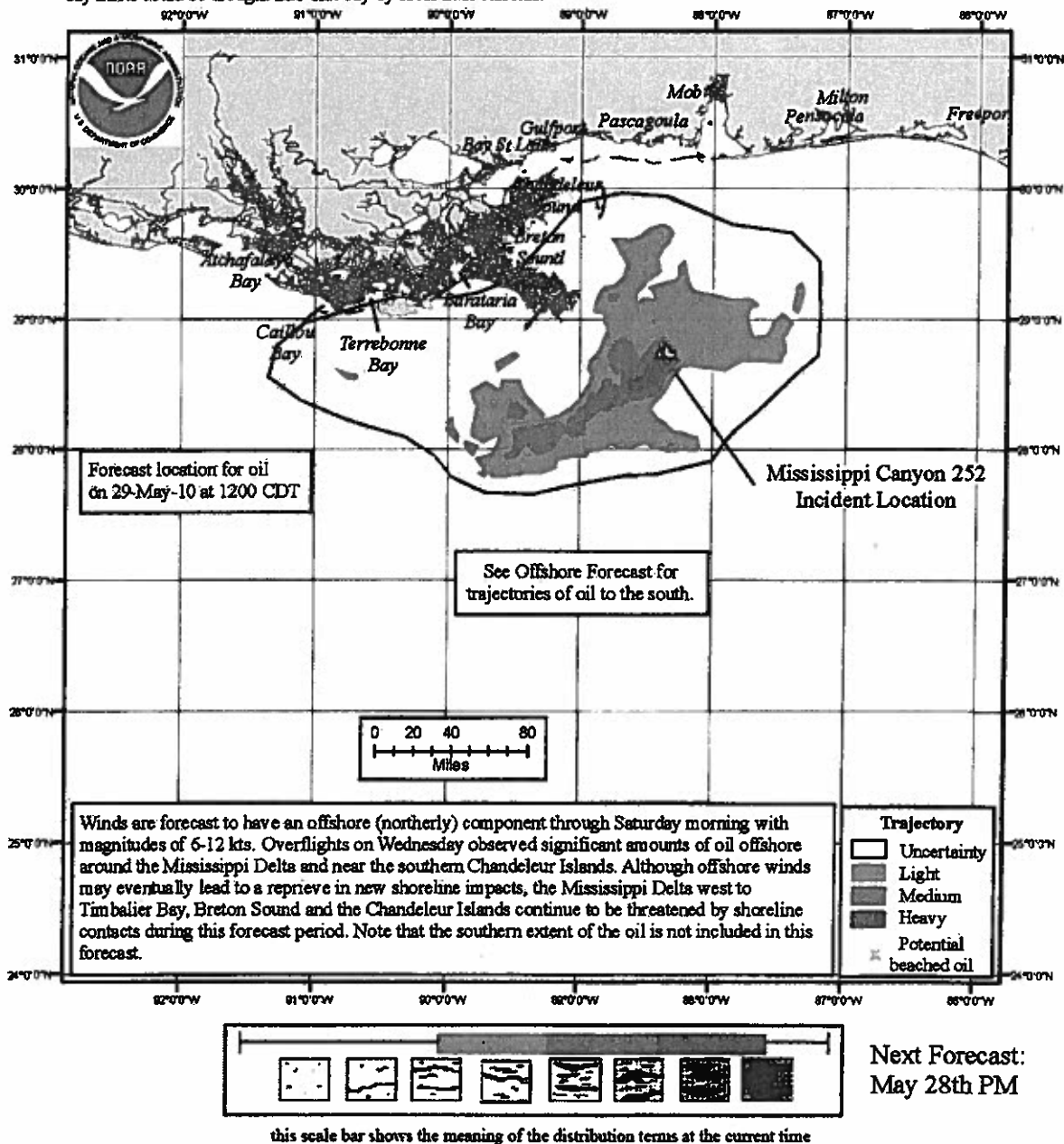
Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Saturday, 5/29/10
 Date Prepared: 2100 CDT, Thursday, 5/27/10

This forecast is based on the NWS spot forecast from Thursday, May 27 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TAMU/TGLO, NAVO/NRL) and HFR measurements. The model was initialized from Thursday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



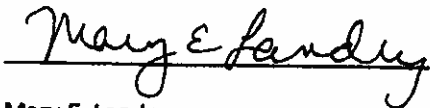
Dispersant Monitoring and Assessment Directive – Addendum 3

Reduction in Use of Dispersants. BP shall implement measures to limit the total amount of surface and subsurface dispersant applied each day to the minimum amount possible. BP shall establish an overall goal of reducing dispersant application by 75% from the maximum daily amount used as follows:

a. Surface Application. BP shall eliminate the surface application of dispersants. In rare cases when there may have to be an exemption, BP must make a request in writing to the FOSC providing justification which will include the volume, weather conditions, mechanical or means for removal that were considered and the reason they were not used, and other relevant information to justify the use of surface application. The FOSC must approve the request and volume of dispersant prior to initiating surface application.

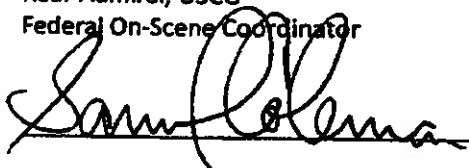
b. Subsurface Application. BP shall be limited to a maximum subsurface application of dispersant of not more than 15,000 gallons in a single calendar day.

Application of dispersant in amounts greater than specified in this Addendum 3 shall be in such amounts, on such day(s) and for such application (surface or subsurface) only as specifically approved in writing by the USCG Federal On-Scene Coordinator (FOSC).



Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 5/26/2010



Samuel Coleman, P.E.
Director
Superfund Division
U.S. EPA Region 6
Dallas, TX 75202

Date: 5/26/2010

VIA EMAIL AND CERTIFIED MAIL

May 29, 2010

Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

In compliance with the May 26, 2010 Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

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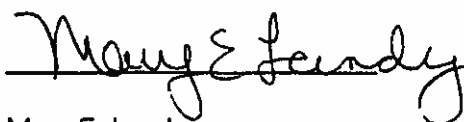
BP anticipates that, due to the location and size of the oil slick the use of mechanical recovery and ISB will not provide sufficient means to recover or remove the oil in the target area due to the extent of the slick (150 sq mi area) and the speed of advance of 1-2 knots for skimming and ISB vessels to remove the spill volume on May 29, 2010. Prior to spray operations spotter aircraft will identify target streamers and slicks and will direct aircraft to the heaviest portions of the slick.

Accordingly, in accordance with the Directive, BP respectfully requests an exemption to apply EC9500A in volumes not to exceed 19,000 gallons for a period not to exceed 12 hours.

Sincerely,


Douglas J. Suttles

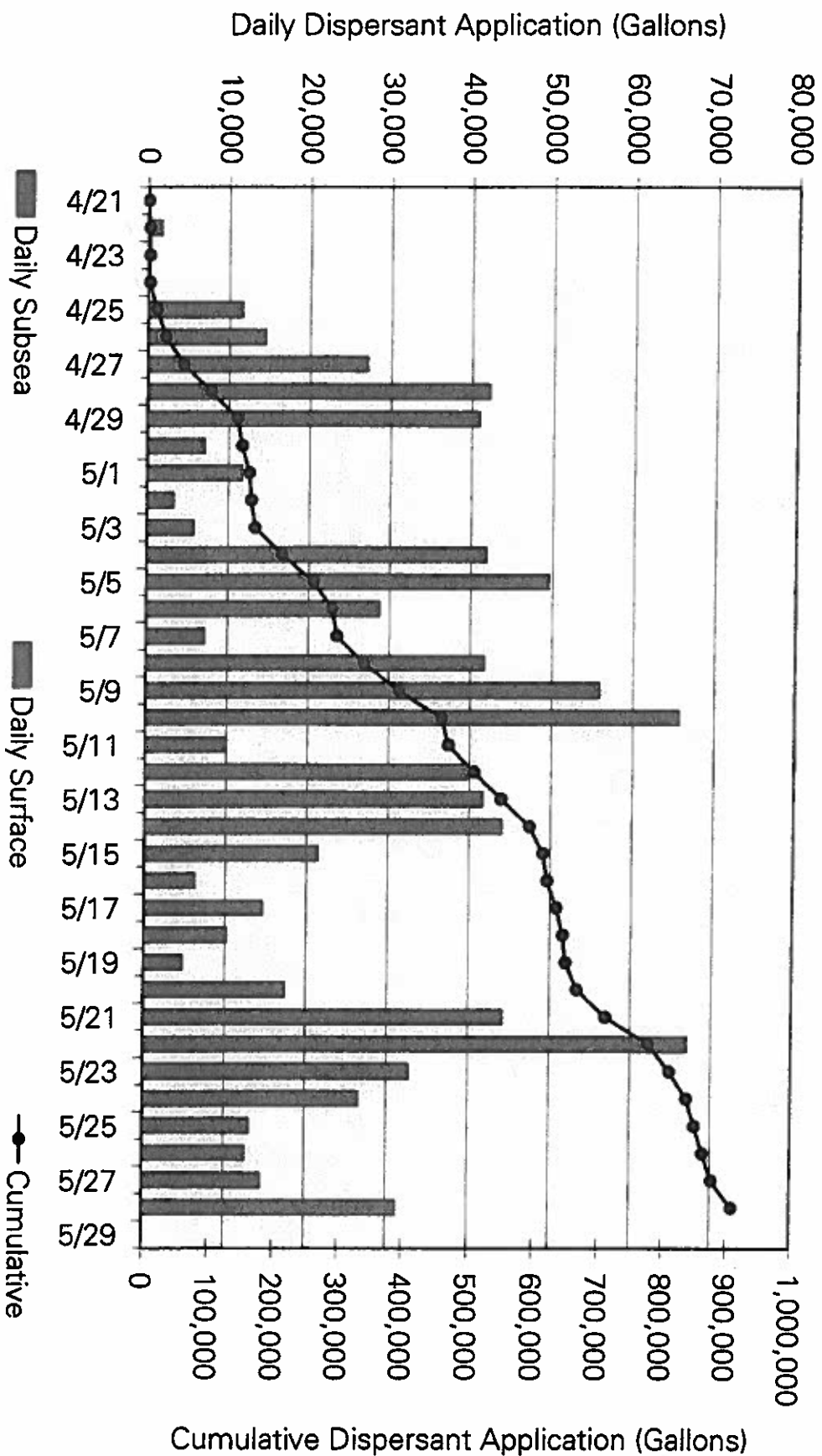
Exemption approved subject to the above:



Date: 5/29/2010

Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

Total Dispersant Summary



* Data as of 5/28 22:00 hrs.

VIA EMAIL AND CERTIFIED MAIL

May 29, 2010

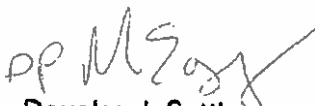
Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

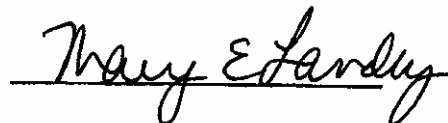
In compliance with the May 26, 2010 Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

BP requests to deploy surface dispersant as required for health and safety purposes to minimize VOC emissions at the source control site. It is expected that the volume will be less than 6,000 gallons per calendar day. Should VOC monitoring dictate further deployment of dispersant, bp requests authorization to exceed 6,000 gallons per day as required to manage safety of staff at Source Control site.

Sincerely,


Douglas J. Suttles

Exemption approved subject to the above:



Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 5/29/2010

Rear Admiral Jim Watson

May 29, 2010

Page 2

Approval granted subject to the above:

A handwritten signature in black ink, appearing to read "Jim Watson", is written over a horizontal line.

Date: 6-16-10

Jim Watson
Rear Admiral, USCG
Federal On-Scene Coordinator

Attachment 1
Vapor Suppression Guidelines
May 29, 2010

These guidelines pertain to deployment and use of dispersant vessels and fire fighting vessels in Source Control Operations. The guidance provides additional detail around action levels specified in the Offshore Air Monitoring Plan for Source Control (2200-T2-DO-PN-4002-4). In addition, this guidance aligns with Dispersant Procedures for Vessels Adriatic and HOS Super H (2200-T2-LC-RP-4091) and Fire Fighting Vessels Operating (Priorities and Procedures (2200-T2-DO-PR-4057).

All vessels experiencing VOC levels exceeding 50PPM are directed to report it to Source Control SimOps Branch Director. Application of dispersant should be coordinated through the Source Control SimOps Branch Director.

Recommended actions for VOC management:

- VOC levels of 20 to 70ppm
 - Use Rem Forza and Kay Marine 5 vessels for wide spray water pattern to suppress and redirect vapors
- VOC over 70ppm
 - Notify Source Control SimOps Branch Director to coordinate dispersant use
 - Use HOS Super H and Adriatic as primary dispersant vessels
 - Use Rem Forza and Kay Marine 5 vessels to apply dispersant when wide spray water pattern is not effective

Easley, Max

From: James.E.Hanzalik@uscg.mil on behalf of Hanzalik, James CAPT [James.E.Hanzalik@uscg.mil]
Sent: 29 May 2010 10:21
To: Easley, Max
Cc: Landry, Mary RADM; Watson, James RADM
Subject: Surface dispersant application Approval

Max,

Your request to conduct aerial dispersant operations for dispersable oil 30 miles off shore is approved. In addition, your request to apply vessel disperant ops for the health and safety reasons at the source is also approved. These operations have been verbally approved by RADM Landry.

CAPT James Hanzalik
Robert, UAC

Sent with Good (www.good.com)

29/05/2010

VIA EMAIL AND CERTIFIED MAIL

May 30, 2010

Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

In compliance with the May 26, 2010 Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

BP requests to deploy surface dispersant as required for health and safety purposes to minimize VOC emissions at the source control site. It is expected that the volume will be less than 6,000 gallons. Should VOC monitoring dictate further deployment of dispersant, BP requests authorization to exceed 6,000 gallons as required to manage safety of staff at Source Control site.

Sincerely,

Doug J. Suttles RTF

Douglas J. Suttles

Exemption approved subject to the above:

M. E. Landry

Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 5-30-2010

May 30, 2010

Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

BP has visual reports from 29 May of multiple slicks of dispersible oil and the NOAA Surface Oil Forecast for 30 May shows combined areas of heavy and medium oil approximately 25 miles either side of the diagonal line shown in Attachment 2. Weather forecasts indicate winds of 9 knots, visibility greater than 5 nm, ceilings of 1,500 feet or greater, and waves of 2.0 feet suitable for dispersant operations.

BP anticipates that, due to the location and size of the multiple oil slicks identified, the use of mechanical recovery and ISB will not provide sufficient means to recover or remove the oil in the target area due to the extent of the slicks (>150 sqmi area) and the speed of advance of 1-2 knots for skimming and ISB vessels to remove the spill volume on May 30, 2010. Prior to spray operations spotter aircraft will identify high target streamers and slicks and will direct aircraft to the heaviest portions of the slick.

Accordingly, in accordance with the Directive, BP respectfully requests an exemption to apply EC9500A in volumes not to exceed 19,000 gallons for a period not to exceed 12 hours.

Sincerely,

A handwritten signature in black ink that reads "Doug J. Suttles" followed by a stylized monogram or set of initials.

Douglas J. Suttles

Rear Admiral Mary E. Landry

May 29, 2010

Page 2

Exemption approved subject to the above:

A handwritten signature in black ink, appearing to read "M. Landry", written over a horizontal line.

Date: 5-30-2010

Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

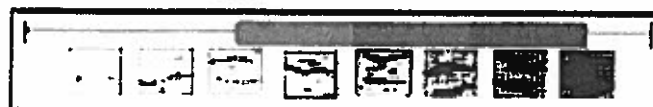
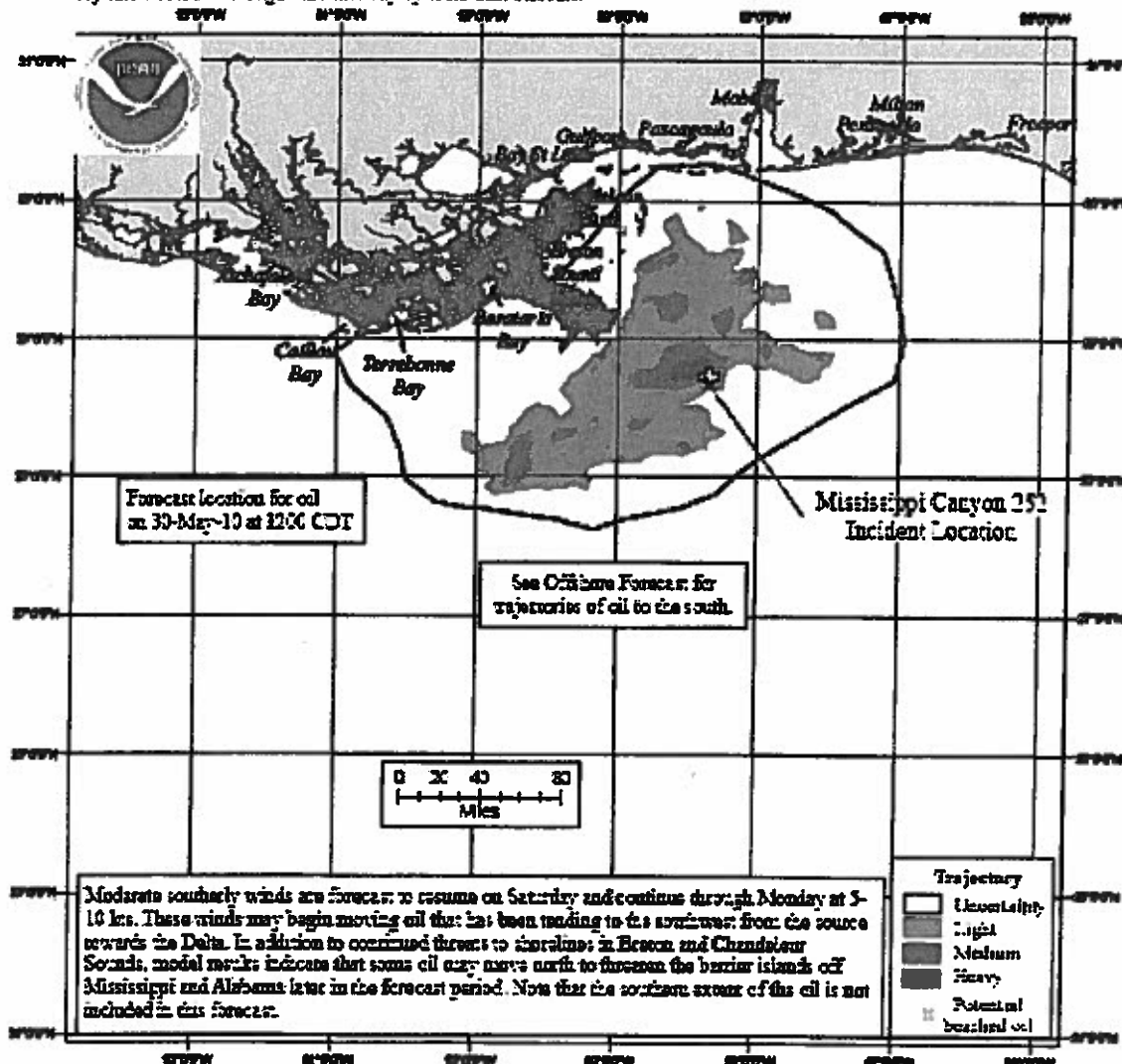
Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Sunday, 5/30/10
 Date Prepared: 2100 CDT, Friday, 5/28/10

This forecast is based on the NWS spot forecast from Friday, May 28 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf USF, TAMU TGLO, NAO NRL) and HYK measurements. The model was initialized from Friday satellite imagery analysis (NOAA NESDIS) and overflight observations. The leading edge may contain oil that is not readily observable from the imagery (boats not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.

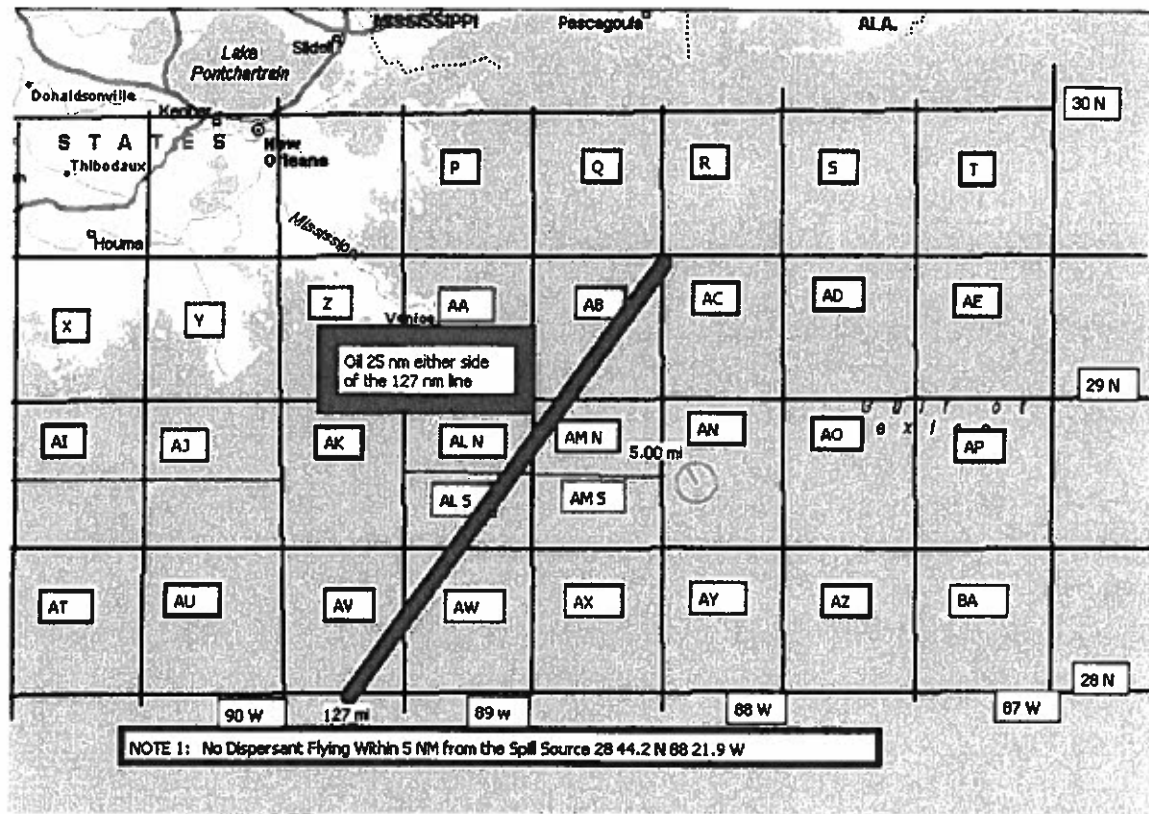


Next Forecast:
 May 29th PM

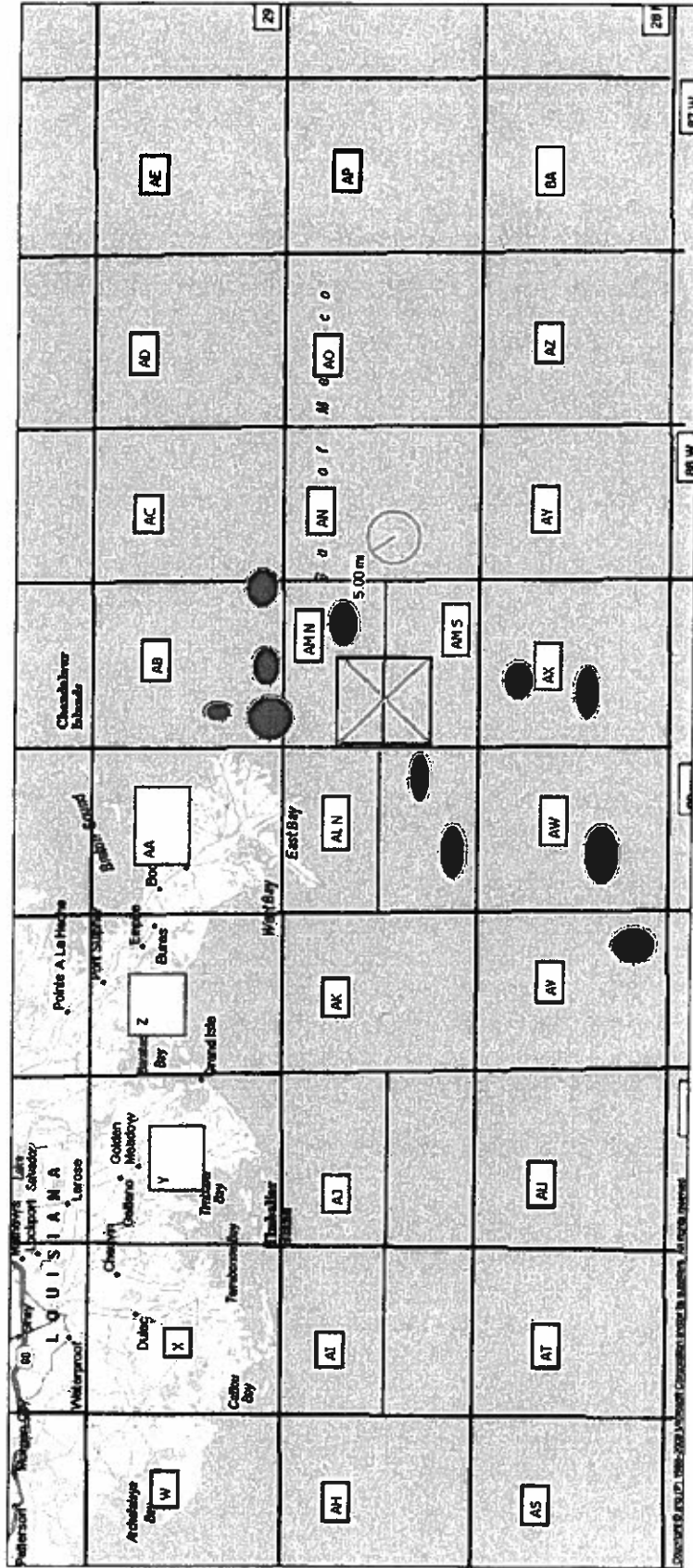
This map has been prepared as a summary of the distribution of the oil at the current time.

Dispersant Zone Map For 30 May 2010

Dispersible oil slicks are located along the line
from 29° 30' N 88° 30' W
to 28° 00' N 89° 40' W



30 May 2010 Dispersant Group Targeting



May 31, 2010

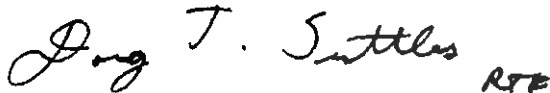
Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

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Sincerely,

 RJE

Douglas J. Suttles

Exemption approved subject to the above:



Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 5-31-2010

May 31, 2010

Rear Admiral Mary Landry
Commander, Eighth Coast Guard District
Hale Boggs Federal Building
500 Poydras Street
New Orleans, LA 70130

Dear Admiral Landry:

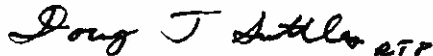
In compliance with the May 26, 2010, Dispersant Monitoring and Assessment Directive - Addendum 3 (the "Directive"), BP Exploration & Production Inc. ("BP") has eliminated the surface application of dispersants, except in cases where an exemption is requested and justified, and approved by the Federal On-Scene Coordinator.

BP has visual reports from 30 May of multiple slicks of dispersible oil (Attachment 1) and the NOAA Surface Oil Forecast for 31 May shows combined areas of heavy and medium oil approximately spreading more than 30 miles west of the spill source (Attachment 2). Weather forecast indicate weather suitable for dispersant operations: winds of 9 knots, visibility greater than 5 nm, ceilings unlimited, and waves of 1.5 feet.

BP anticipates that, due to the location and size of the multiple oil slicks identified, the use of mechanical recovery and ISB will not provide sufficient means to recover or remove the oil in the target area due to the extent of the slicks (>150 sq mi area) and the speed of advance of 1-2 knots for skimming and ISB vessels to remove the spill volume on May 31, 2010. Prior to spray operations spotter aircraft will identify high target streamers and slicks and will direct aircraft to the heaviest portions of the slick.

Accordingly, in accordance with the Directive, BP respectfully requests an exemption to apply EC9500A in volumes not to exceed 19,000 gallons for a period not to exceed 12 hours.

Sincerely,



Douglas J. Suttles

Exemption approved subject to the above:

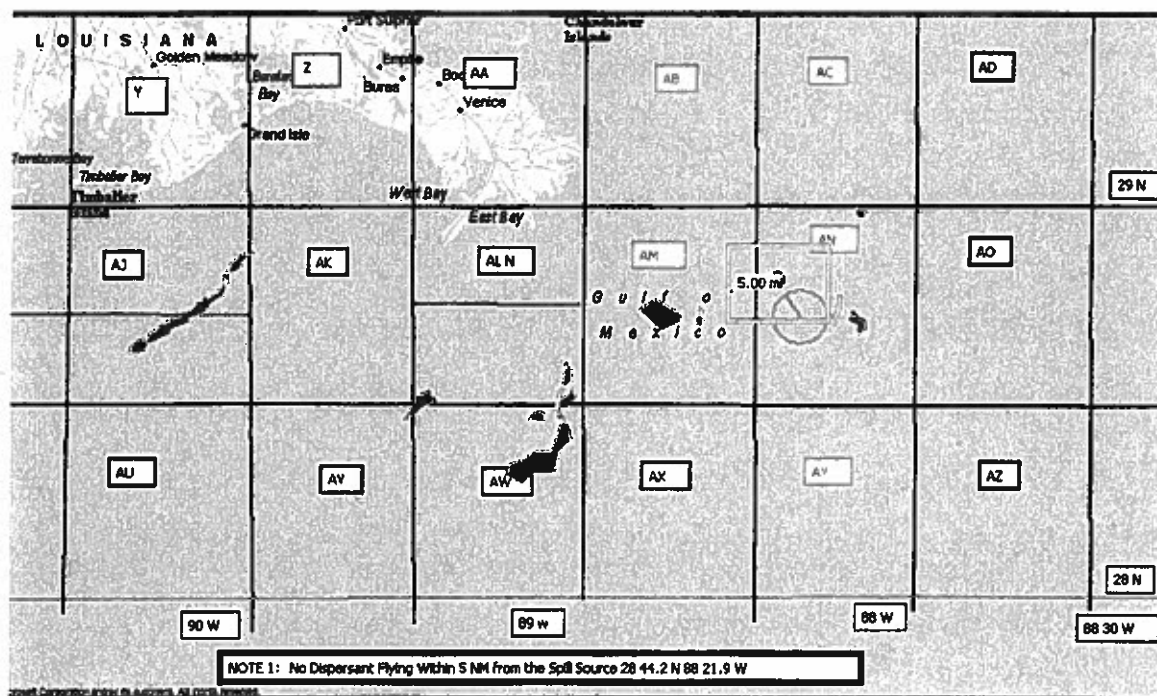


Mary E. Landry
Rear Admiral, USCG
Federal On-Scene Coordinator

Date: 5-31-2010

Attachment 1

Dispersant Zone Map for 31 May 2010



Nearshore Surface Oil Forecast Deepwater Horizon MC252

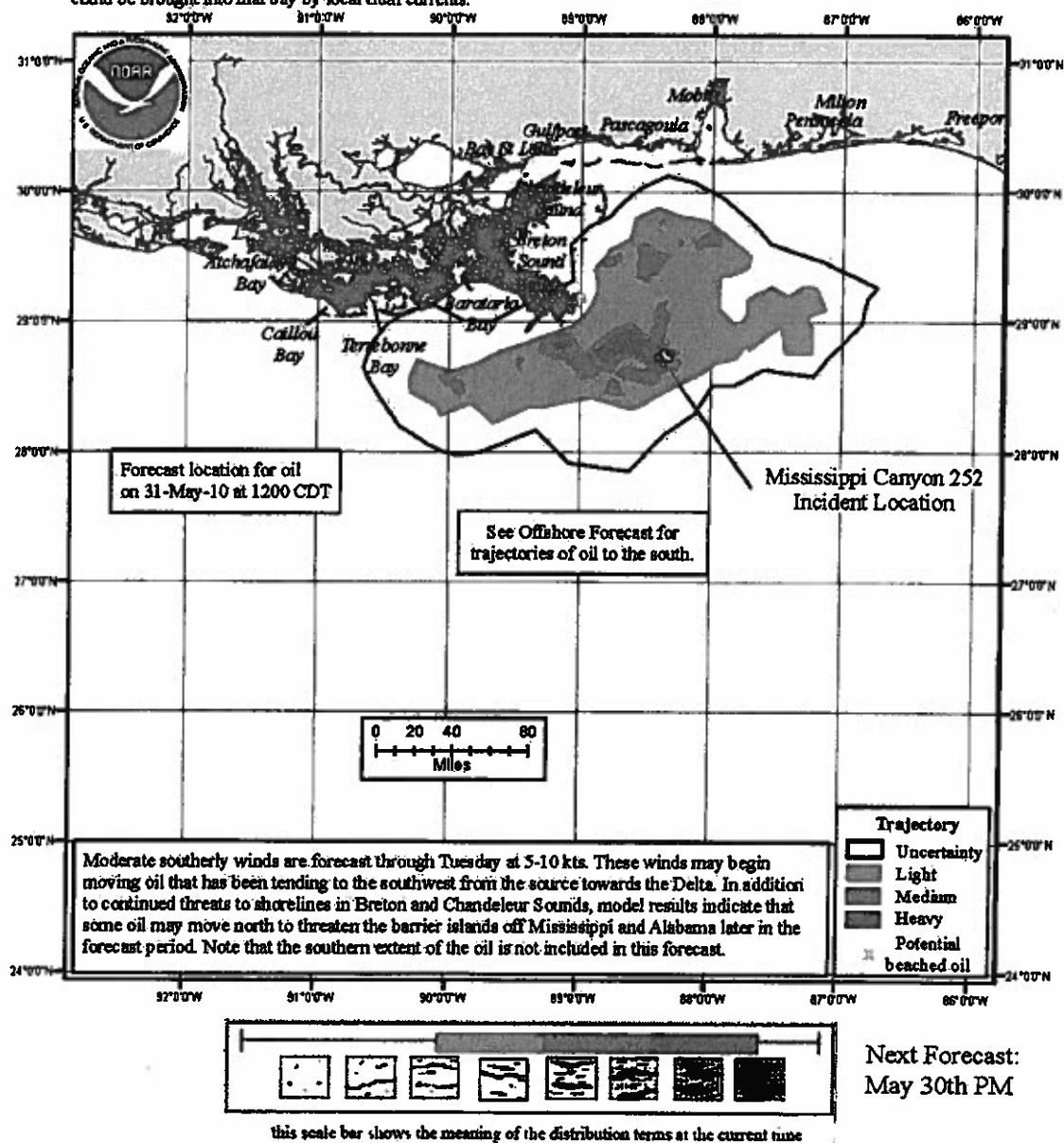
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Monday, 5/31/10

Date Prepared: 2100 CDT, Friday, 5/29/10

This forecast is based on the NWS spot forecast from Saturday, May 29 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, NAVO/NRL) and HFR measurements. The model was initialized from Friday and Saturday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



DATE: May 31, 2010 18:36:41 CST

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Key contact numbers

- Report oiled shoreline or request volunteer information: (866) 448-5816
- Submit alternative response technology, services or products: (281) 366-5511
- Submit your vessel for the Vessel of Opportunity Program: (281) 366-5511
- Submit a claim for damages: (800) 440-0858
- Report oiled wildlife: (866) 557-1401

*Deepwater Horizon Incident
Joint Information Center*

**Phone: (985) 902-5231
(985) 902-5240**

The Ongoing Administration-Wide Response to the Deepwater BP Oil Spill

Prepared by the Joint Information Center

UPDATED May 31, 2010 6:30 PM

** For a full timeline of the Administration-wide response, visit the White House Blog.*

PAST 24 HOURS

Secretary Salazar Continues His Eighth Trip to the Gulf Region

At the direction of President Obama, Secretary of the Interior Ken Salazar continued his eighth trip to the Gulf region to continue his oversight of BP operations and to support federal scientists who are working to contain the oil flowing from BP's leaking well. Secretary Salazar met with top BP officials, federal personnel and government scientists in Houston.

While meeting with scientists and BP officials, Secretary Salazar emphasized the need to find an immediate, short-term solution to contain the leaking oil. The more permanent solution, the drilling of two relief wells can take up to several months to complete. U.S. government scientists, engineers and experts have been working with independent experts and BP officials on a variety of alternatives to contain the flow of oil immediately.

Progress Continues in Drilling Relief Wells

The Development Driller III continues to drill the first relief well to a depth of more than 12,000 feet—10 days ahead of schedule—and is beginning to angle the well at 35 degrees. The Development Driller II has drilled the second relief well to a depth of 8,650 feet.

Successful Controlled Burn

Favorable weather conditions allowed responders to conduct a successful controlled burn operation. As part of a coordinated response that combines tactics deployed above water, below water, offshore, and close to coastal areas, controlled burns efficiently remove oil from the open water in an effort to protect shoreline and wildlife. In total, more than 100 burns have been conducted to remove a total of 2.8 million gallons of oil from the water to date.

Federal Mobile Medical Unit Arrives in Louisiana

A federal mobile medical unit arrived in Venice, La., today to provide additional basic medical care for responders and residents of coastal communities affected by the oil spill.

The mobile medical unit, provided by the U.S. Department of Health and Human Services in coordination with the Louisiana Department of Health and Hospitals, will integrate with the local medical community to triage and provide basic care for responders and residents concerned about health effects of the oil spill. Patients then can be referred to local healthcare providers or hospitals.

Gulf Fishing Restrictions Expanded; 74 Percent Remains Open

NOAA extended the northern boundary of the closed fishing area in the Gulf of Mexico up to the Mississippi federal-state water line and portions of the Alabama federal-state water line—this federal closure does not apply to any state waters. Closing fishing in these areas is a precautionary measure to ensure that seafood from the Gulf will remain safe for consumers.

The closed area now represents 61,854 square miles, which is slightly less than 26 percent of Gulf of Mexico federal waters. This leaves more than 74 percent of Gulf federal waters available for fishing. Details can be found at <http://sero.nmfs.noaa.gov/>.

This extension of the federal fishing closed area due to the Deepwater Horizon/BP oil spill coincides with the June 1 opening of the Gulf of Mexico recreational red snapper season, and will affect some areas targeted by charter boat captains and private anglers.

However, NOAA Fisheries Service is increasing the level of data collection to more closely monitor the effects of the oil spill on Gulf recreational fishing. This will allow the agency to adjust the closure date for recreational fishing seasons as appropriate, including the red snapper season which is scheduled to close at 12:01 a.m. July 24.

Property Damage Claims Processed

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. BP continues to process claims via its claims website (www.bp.com/claims) and its helpline (1-800-440-0858). BP reports that 30,619 claims have been opened, from which \$39.4 million have been disbursed. No claims have been denied to date. There are more than 481 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118.

Air and Ground Wildlife Rescue and Cleanup Assessment Missions Continue

Four wildlife rescue and survey flights were conducted, and 28 boat surveillance and recovery teams continue to patrol wetlands, beaches and shoreline areas to survey potentially impacted wildlife and assess impact by oil.

By the Numbers to Date:

- More than 20,000 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 1,700 vessels are responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 1.95 million feet of containment boom and 1.85 million feet of sorbent boom have been deployed to contain the spill—and approximately 610,000 feet of containment boom and 1.8 million feet of sorbent boom are available.
- Approximately 13.5 million gallons of an oil-water mix have been recovered.
- Approximately 950,000 gallons of total dispersant have been deployed—740,000 on the surface and 210,000 subsea. More than 430,000 gallons are available.
- 17 staging areas are in place and ready to protect sensitive shorelines, including: Dauphin Island, Ala., Orange Beach, Ala., Theodore, Ala., Panama City, Fla., Pensacola, Fla., Port St. Joe, Fla., St. Marks, Fla., Amelia, La., Cocodrie, La., Grand Isle, La., Shell Beach, La., Slidell, La., St. Mary, La., Venice, La., Biloxi, Miss., Pascagoula, Miss., and Pass Christian, Miss.

Resources:

- For information about the response effort, visit www.deepwaterhorizonresponse.com.
- For specific information about the federal-wide response, visit <http://www.whitehouse.gov/deepwater-bp-oil-spill>.
- To contact the Deepwater Horizon Joint Information Center, call (985) 902-5231.
- To volunteer, or to report oiled shoreline, call (866) 448-5816. Volunteer opportunities can also be found [here](#).
- To submit your vessel as a vessel of opportunity skimming system, or to submit alternative response technology, services, or products, call 281-366-5511.
- To report oiled wildlife, call (866) 557-1401. Messages will be checked hourly.
- For information about validated environmental air and water sampling results, visit www.epa.gov/bpspill.